



12 Oct 2008

From: Sean De Freitas / Peter Dane  
To: Rob Oliver

Well Data							
Country	Australia	MDBRT	3450.0m	Cur. Hole Size	12.250in	AFE Cost	AUD\$16,336,000
Field	Bazzard	TVDBRT	3450.0m	Last Casing OD	13.375in	AFE No.	53007D01
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	841.0m	Daily Cost	AUD\$604,245
Rig	West Triton	Days from spud	22.02	Shoe MDBRT	841.0m	Cum Cost	AUD\$17,309,533
Wtr Dpth (MSL)	67.900m	Days on well	24.21	FIT/LOT:	/ 1.80sg		
RT-MSL	38.500m	Planned TD MD	3500.000m	Current Op @ 0600	Skidding cantilever forward. Pin and secure same.		
RT-ML	106.400m	Planned TD TVDRT	3500.000m	Planned Op	Complete securing sea fastenings, prior to jacking operations. Hold JSA and review jacking procedures. Test jacks on all legs. Connect main bridle to Pacific Battler. Commence jacking down to 6ft draft. Conduct integrity tests on all tanks, pits and sandtraps. Connect Port (or Starboard) pennant to Pacific Valkyrie. Complete jacking operations until legs clear of seabed. Release rig from Bazzard-1		

Summary of Period 0000 to 2400 Hrs
<p>Made up 30in casing cutter assembly and RIH to 106.4mRT. Cut 30in casing at 106.4mRT. POOH with 30in casing cutter assembly. Pulled and laid down 30in conductor pipe. Completed final seabed survey of Bazzard-1. Removed work platform from Texas deck. Nipped down CTU and setback. Commenced laying down excess tubulars from derrick.</p>

HSE Summary				
Events	Num. Events	Days Since	Descr.	Remarks
JSA	23	0 Days		
Muster Drill	1	4 Days	All personnel muster at alternative muster station.	
Pre-tour Meeting		0 Days	Safety Meeting.	Held Pretour and pre job safety meetings with crews.
PTW issued	18	0 Days		Permit to work issued for the day.
Safety Meeting		1 Day	Weekly safety meeting	Weekly safety meeting
STOP Card	24	0 Days		Stop cards submitted for the day.

Operations For Period 0000 Hrs to 2400 Hrs on 12 Oct 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	TP (RE)	G1	0000	0100	1.00	3450.0m	Changed out washpipe and pressured tested to 1000psi. Good test.
P21	P	G1	0100	0130	0.50	3450.0m	Changed out 350 ton bails for drilling bails.
P21	P	G7	0130	0230	1.00	3450.0m	Made up 30in casing cutter assembly. Surface test same. Ok.
P21	P	G8	0230	0330	1.00	3450.0m	RIH with 30in casing cutter to 106.4m.
P21	P	G17	0330	0430	1.00	3450.0m	Cut 30in casing at 106.4m. GPM 350, SPP 700, RPM 90, Torque 0-3 kft.lbs.
P21	P	G7	0430	0500	0.50	3450.0m	POOH with 30in casing cutter assembly and laid down same.
P21	P	G9	0500	0600	1.00	3450.0m	Rigged up lifting slings and prepared to pull conductor landing joint above rotary table.
P21	P	G9	0600	0930	3.50	3450.0m	Pulled free 30in conductor up 2m. Removed Icon clamp and conductor tensioner unit split inserts.
P21	P	G9	0930	1030	1.00	3450.0m	Pulled 30in conductor from 103m to 85m and laid out 1 x upper cut off joint.
P21	P	G1	1030	1130	1.00	3450.0m	Rigged down lifting slings, Changed out drilling bails for 350 ton bails. Rigged up 30in side door elevators.
P21	P	G9	1130	1600	4.50	3450.0m	POOH with 30in conductor from 85m to surface laying down 7 x full joints and 1 x lower cut off joint.
P21	P	G1	1600	1700	1.00	3450.0m	Rigged down 30in handling equipment and cleared rig floor of excess equipment.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G15	1700	1800	1.00	3450.0m	Picked up 18 3/4in wellhead and broke out crossover and handling sub.
P1	P	G1	1800	1930	1.50	3450.0m	Rigged up lifting slings and picked up work platform and setback on main deck. Removed conductor tensioner unit and setback and secured same.
P1	P	G1	1930	2000	0.50	3450.0m	Rigged down lifting slings and changed handling equipment to 5.5in.
P1	P	G2	2000	2400	4.00	3450.0m	Laid down excess tubulars from derrick.

**Operations For Period 0000 Hrs to 0600 Hrs on 13 Oct 2008**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	M2	0000	0130	1.50	3450.0m	Prepared to skid cantilever. Rigged down texas deck and secured same.
P1	P	M2	0130	0300	1.50	3450.0m	Continued preparing to skid cantilever. Removed all stairways, service hoses and flow line.
P1	P	M2	0300	0600	3.00	3450.0m	Held JSA reviewed skidding procedures. Skidded cantilever forward and pinned and secured same.

**Phase Data to 2400hrs, 12 Oct 2008**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Conductor Hole(P2)	18.5	20 Sep 2008	21 Sep 2008	18.50	0.771	154.0m
Conductor Casing(P3)	21	21 Sep 2008	22 Sep 2008	39.50	1.646	154.0m
Surface Hole(P4)	58.5	22 Sep 2008	24 Sep 2008	98.00	4.083	850.0m
Surface Casing(P5)	20	24 Sep 2008	25 Sep 2008	118.00	4.917	850.0m
BOPs/Risers(P6)	29	25 Sep 2008	26 Sep 2008	147.00	6.125	850.0m
Production Hole (1)(P11)	299	26 Sep 2008	09 Oct 2008	446.00	18.583	3450.0m
Mob/Demob(P1)	49	18 Sep 2008	12 Oct 2008	495.00	20.625	3450.0m
Suspend and Abandon(P21)	86	09 Oct 2008	12 Oct 2008	581.00	24.208	3450.0m

**General Comments**

00:00 TO 24:00 Hrs ON 12 Oct 2008

Operational Comments	West Triton Rig Equipment Concerns
	<p>1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting operational efficiency. Pinion gear has sheared its shaft and broken off.</p> <p>2) CTU control panel has leaking valves, pressure regulator valve inoperable. Parts on order.</p> <p>3) Link tilt clamps slipping on bails - need to rectify this issue.</p> <p>4) Number 4 main generator down. Exciter and generator sent ashore.</p> <p>5) Emergency generator fuel tank requires modification to drain line (no communication with tank through drain line).</p> <p>6) Cyber chair pressure gauges for the standpipe &amp; choke manifolds require calibration.</p> <p>7) Remote controller for Iron Roughneck not operational _ new one on order.</p> <p>8) Battery charger on Port crane not operational.</p> <p>9) Need to investigate possible misalignment of dolly beams and dolly rollers on Top Drive System. Requires shimming. A derrick alignment survey has been completed. Shims have been ordered to rectify alignment problem and these will be fitted as soon as they arrive.</p> <p>10) Lo-torque valve on cement manifold are of poor quality and cannot be relied on when pressure testing. These valves should be replaced.</p>

**Bulk Stocks**

Name	Unit	In	Used	Adjust	Balance
Drill Water	MT	0	16	0	212.0
Rig Fuel	m3	0	13	0	204.0
POTABLE WATER	MT	10	25	0	235.0
Cement class G	MT	0	17	0	42.0
Bentonite	MT	0	0	0	39.0
Barite	MT	0	0	0	26.0
Brine	m3	0	0	0	58.0
BLENDED CEMENT	MT	0	0	0	43.0



Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Helifuel	litres	0	0	22	3,137.0

Casing				
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing	
30 "	/	151.00m / 151.00m		
13.38	15.02ppg /	841.00m / 841.00m	Utilising MLS hanger for 13.375" casing.	

Personnel On Board	
Company	Pax
ADA	4
Seadrill	15
Seadrill Services.	30
Catering	9
Tamboritha	2
Dril-Quip	1
Falconer Bryan	1
Fugro Survey	2
Go Offshore	4
<b>Total</b>	<b>68</b>

Marine							
Weather on 12 Oct 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	11kn	340.0deg	1015.0mbar	19C°	1.0m	160.0deg	2s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
133.5deg	310.00klb	2053.00klb	1.6m	30.0deg	6s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks						
				Item	Unit	In	Used	Transfer to Rig	Adjust	Quantity
Pacific Battler			Standby rig	Rig Fuel	m3		13.2			385.5
				Potable Water	m3		5			375
				Drill Water	m3			274		206
				CEMENT G	Mt					41
				Barite	Mt					42
				Bentonite	Mt					60
				SOBM	m3					0
				Brine	m3					0
Pacific Valkyrie			Standby rig	Rig Fuel	m3		2			464
				Potable Water	Mt		5			295
				Drill Water	m3	366				499
				CEMENT G	Mt	65				65
				Barite	Mt					35
				Bentonite	Mt	42				42
				SOBM	m3					0
				Base Oil	m3					0
Brine	m3					0				

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BYV	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1450 / 1502	9 / 11	