

From: B. Openshaw / R. Rossouw To: R. Oliver135000 27 Sep 2008

#### **DRILLING MORNING REPORT # 10 BAZZARD-1**

Well Data							
Country	Australia	MDBRT	1088.0m	Cur. Hole Size	12.250in	AFE Cost	AUD\$16,336,000
Field	Bazzard	TVDBRT	1088.0m	Last Casing OD	13.375in	AFE No.	53007D01
Drill Co.	Seadrill	Progress	238.0m	Shoe TVDBRT	841.0m	Daily Cost	AUD\$634,649
Rig	West Triton	Days from spud	7.02	Shoe MDBRT	841.0m	Cum Cost	AUD\$7,376,153
Wtr Dpth (MSL)	67.900m	Days on well	9.21	FIT/LOT:	/ 1.80sg		
RT-MSL	38.500m	Planned TD MD	3500.000m	Current Op @ 0600	Drilling ah	ead 12.25in ho	le at 1270m.
RT-ML	106.400m	Planned TD TVDRT	3500.000m	Planned Op	Drill ahead	d 12.25in hole.	

#### Summary of Period 0000 to 2400 Hrs

Rigged up and picked up 21 stands of DP. Slipped and cut drill line. Tagged plug at 828m, drilled plug, float, shoe at 841m and cement to 850m. Drilled 3m of new formation and performed LOT to 15.06 ppg EMW. Drilled ahead 12.25in hole from 853m to 1088m.

<b>HSE Summary</b>				
Events	Num. Events	Days Since	Descr.	Remarks
Abandon Drill		0 Days	Held at 10.40 hours.	Abandon ship drill prior to rig move. Good response by all crews.
BOP Test	1	6 Days	Pressure tested BOPs.	21 Days - 12 Oct 08
First Aid Case		2 Days	Third Party received a knock on the mouth.	While rigging up ROV unit to operations condition, IP was tightening an electrical cable tie to secure equipment. He slipped and struck himself in the mouth with the pliers. He immediately reported to the Medic for check-up. No intervention required.
Incident		6 Days	Pinion gear on TDS fell to rig floor.	A pinion gear, weighing 14kg, off the rotating head on the TDS sheared its shaft and fell 3m to the rig floor. Nobody on rig floor at the time.
Pre-Tour Meetings	2	0 Days	Pre-tow meeting.	Pre-tow meeting to discuss towing operations with related parties.
PTW issued	10	0 Days		Permit to work issued for the day.
Safety Meeting		7 Days	Weekly safety meeting.	Weekly safety meeting.
STOP Card	21	0 Days		Stop cards submitted for the day.

## Operations For Period 0000 Hrs to 2400 Hrs on 27 Sep 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
P11	Р	G1	0000	0030	0.50	850.0m	Continued rigging up to pick up 5.5in DP from deck.
P11	Р	G2	0030	0530	5.00	850.0m	Picked up 21 stands of 5.5in DP from deck and RIH same to 791m - racked back 3 stands to allow all pipe to be picked up. Rigged down zip elevators.
P11	Р	G11	0530	0900	3.50	850.0m	Held PJSM and slipped and cut drill line. Lubricated TDS.
P11	Р	D1	0900	1330	4.50	853.0m	RIH and tagged plug at 828m. Drilled out plug, float at 829m, shoe at 841m and cement to 850m. Drilled 3m new formation to 853m.
P11	Р	F4	1330	1400	0.50	853.0m	Circulated and conditioned mud to 8.8 ppg.
P11	Р	E1	1400	1430	0.50	853.0m	Lined up and performed LOT. Formation broke down at 900 psi - EMW 15.06 ppg.
P11	Р	D2	1430	2400	9.50	1088.0m	Continued drilling 12.25in hole from 853m to 1088m. Max gas 0.5%.
							No real-time data being transmitted from Schlumberger ADN tool. Tool still recording data downhole. Battery life of tool may be limited to 72hrs.

## Operations For Period 0000 Hrs to 0600 Hrs on 28 Sep 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
P11	Р	D2	0000	0600	6.00	1890.0m	(IN PROGRESS) Drilled ahead 12.25in hole from 1088m to 1890m.

#### **Operations For Period Hrs to Hrs on**

Phase Data to 2400hrs, 27 Sep	2008					
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	43	18 Sep 2008	20 Sep 2008	43.00	1.792	0.0m
Conductor Hole(P2)	18.5	20 Sep 2008	21 Sep 2008	61.50	2.563	154.0m
Conductor Casing(P3)	21	21 Sep 2008	22 Sep 2008	82.50	3.438	154.0m



Phase			-		Phase Hrs	Start On		Finish On	Cum I	-Ire	Cum Days		Max Depth
Surface Hole(P	<b>//</b>					.5 22 Sep 20		24 Sep 2008	,	141.00		375	
Surface Hole(P	•					.5 24 Sep 20		24 Sep 2006 25 Sep 2008		167.50		979	850.0n 850.0n
BOPs/Risers(P						14 25 Sep 20		26 Sep 2008		181.50			850.0n
Intermediate H	•					1 26 Sep 20		26 Sep 2008		182.50	7.6	604	850.0n
Production Hole	e (1)(P11)				38	.5 26 Sep 20	008	27 Sep 2008	3	221.00	9.2	208	1088.0n
General Co													
00:00 TO 24:00	O Hrs ON 27 Sonal Comment		1	lar serial N	o. 1762 1371	WT: 40.5 brs	·c						
Орегано	mai Comment	<b>.</b>			ment Concer		5						
					nead has oper efficiency. Pi						ust be opera	ited 1	first. This is
			2) CTU co	ntrol panel	has leaking va	alves, pressu	ure reç	gulator valve	inoperat	le. Parts	s on order.		
			3) Link tilt	clamps slip	ping on bails	- need to rec	ctify thi	is issue.					
			4) Number	4 main ge	nerator down.	Exciter and	l gener	rator sent as	hore.				
Operatio	nal Comment	s	5) Emerge line).	ncy genera	tor fuel tank r	equires mod	dificatio	on to drain lii	ne (no co	mmunic	ation with tar	nk th	rough drain
			6) Cyber c	hair pressu	re guages for	the standpip	pe & c	hoke manifo	lds requir	e calibra	ation.		
			7) Remote	controller f	or Iron Rough	nneck not op	eratio	nal _ new or	ne on ord	er.			
			8) Battery	charger on	Port crane no	ot operationa	al.						
			shimming.	A derrick a	possible mis lignment surv Il be fitted as	ey has been	n comp	oleted. Shims					
							•						
					n cement mar be replaced.	nifold are of p	poor q	uality and ca	annot be	relied on	when press	ure 1	testing.
WBM Data									annot be	relied or	when press	ure 1	testing.
	KCI/Polymer	API FL	These valv		be replaced.		4637			relied on	Viscosity	sure t	70sec/q
Mud Type:	KCI/Polymer Pit #6	API FL Filter-C	These valv	es should l	Cost Tod	ay AUD\$	<b>4637</b> 0mg/l	7				sure 1	70sec/q 16cp
Mud Type:	•		These valv	es should l	Cost Tod	ay AUD\$	4637 Omg/I 8%	Solids(%vol)		1%	Viscosity PV	sure 1	70sec/q 16cp 36lb/100ft
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Mud Type: Sample-From: Time: Weight: Temp: Comment  Bit # 3  Size ("): Mfr: Type: Serial No.:	Pit #6 21:20 73.44ppg 33C°	Some e Added total ha Chlorid Added EZ-Muhigh Ro	These valves  : 4 Cake: FL: 9 cake: evidence of canditional Bardness due le brine in rig Soda Ash to do to active to OP and additional Bardness due le brine in rig Soda Ash to do to active to OP and additional Bardness due le brine in rig Soda Ash to do to active to OP and additional Bardness due le brine in rig Soda Ash to do to active to OP and additional Bardness due le brine in rig Soda Ash to do to active to OP and additional Bardness due le brine in rig Soda Ash to do to active to OP and additional Bardness due le brine in rig Soda Ash to do to active to OP and additional Bardness due le brine in rig Soda Ash to do to active to OP and additional Bardness due le brine in rig Soda Ash to do to active to OP and additional Bardness due le brine in rig Soda Ash to do to active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in rig Soda Ash to do active to OP and additional Bardness due le brine in right due le brine in r	.2cc/30min 1/32nd" .0cc/30min 2/32nd" .0cc/30min 2/32nd" .0cc/30min 2/32nd Letter to coment contrated and boat be active to at increase contrated and solution of unshead to the contrated and t	Cost Tod  CI: K+C*1000: Hard/Ca: MBT: PM: PF: amination after contamination a rine storage ta tempt to treat e concentration. U eared PHPA to  Wear  Bitwear Com  Nozzle  No. S 3	ay AUD\$  340000  200000  r displacement meading to and possible conks. No adverses hardnumber to upging active.  I ments:  es  ize  13/32nd"  14/32nd"  To	4637  Omg/I  8%  Omg/I  5  0.2  0.05  nt - tree 12+ as a contamerse effers where some some some some some some some som	Solids(%vol): H2O: Oil(%): Sand: pH: PHPA: ating with Soos per programmination by resect on fluid lenen pH level shaker screen  D  d over last as som Hrs wrill Hrs	dium Bica ime. Incre sidual Cal iss or rhecallows. Ad s due to re  L  24 hrs  238.0m  7.5h	1% 96% 8.5 36ppb rb. assed cium blogy. ded elatively B	Viscosity PV YP Gels 10s Gels 10m Fann 003 Fann 006 Fann 100 Fann 200 Fann 300 Fann 600  G G G G G G G G G G G G G G G G G G	O2	70sec/q 16cp 36lb/100ft 13 20 12 15 34 44 52 68  2 R  Bit Run 238.0m 7.5h
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Bit Commer	nt											
BHA # 3												
Weight(Wet	)	54.00klb	Length		230	.0m	Torque(max)	1100	Oft-lbs	D.C. (1	) Ann Velocity	329fpm
Wt Below Ja	ar(Wet)	27.00klb	String		166.00	Oklb	Torque(Off.B	8tm)		D.C. (2	2) Ann Velocity	0fpm
			Pick-Up		170.00	Oklb	Torque(On.B	8tm) 900	Oft-lbs	H.W.D	.P. Ann Velocity	225fpm
			Slack-Off		163.00	Oklb				D.P. A	nn Velocity	225fpm
BHA Run D	escription		12.25" bit, bit DC, Jar, 8" D				ower pulse c/v	w 12.12" stab, So	onic Vis	ion 825,	ADN-8 c/w 12"	stab, 4 x 8.5'
BHA Run C	omment											
	Equi	oment		Lengt	th C	D	ID	Serial #			Comment	
Bit				0.28	3m 12	.25in		211760				
Bit Sub				1.22	2m 8	.25in	2.80in					
ARC8				5.92	2m 8	.31in		YA81				
Power Pulse	е			8.48	3m 8	.37in		VR52				
SonicVISIO	N 825			7.72	2m 8	.31in		VE75				
ADN 8				8.2	1m 8	.12in		42736				
Drill Collar				37.75		.25in	3.00in					
Jar				9.68		.00in	3.37in					
Drill Collar				9.44	_	.00in	3.37in					
X/O				0.93		.00in	2.80in					
HWDP				140.8	1m 5	.50in	3.66in					
Survey												
MD	Incl			VD	Vsec		N/-S	E/-W		LS	Tool	Туре
(m)	(deg)	(de	eg) (	m)	(deg)		(m)	(m)	(deg	/30m)		
866.00	0.2											
927.00	0.1											
1016.00	0.1											
Bulk Sto	cks											
		Name					Unit	In	Us	sed	Adjust	Balance
Drill Water					М	Т		0		61	0	213.0
Rig Fuel					m	3		0		10	0	170.0
POTABLE V	WATER				М	Т		158		28	0	304.0
Cement class	ss G				М	Т		0		0	0	63.0
Bentonite					М	Т		0		0	0	39.0
Barite					M	Т		37		0	0	102.0

Bump Data Last 24 Hrs	Slow Rump Dat	•			
Pumps					
BLENDED CEMENT	MT	0	0	0	43.0
Brine	m3	0	40	0	91.0
Barite	MT	37	0	0	102.0
Bentonite	MT	0	0	0	39.0
Cement class G	MT	0	0	0	63.0
POTABLE WATER	MT	158	28	0	304.0
Rig Fuel	m3	0	10	0	170.0
Zim Water	11111		٠. ا	J	210.0

	iiips																
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Туре	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1F (psi)	low1(gpr	n)SPM2 (SPM)		Flow2 (gpm)			Flow3 (gpm)
1	National 14 P-220	6.50	8.76	97	94	2400	550	909.0	30	150	176	40	190	234	50	210	293
2	National 14 P-220	6.50	8.76	97	94	2400	550	909.0	30	110	176	40	190	234	50	210	293
3	National 14 P-220	6.50	8.51	97					20		117	30		176	40		234

Casing	I		
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	151.00m / 151.00m	
13.38	15.02ppg /	841.00m / 841.00m	Utilising MLS hanger for 13.375" casing.

Personnel On Board	
Company	Pax



Personnel On Board	
ADA	4
Seadrill	15
Seadrill Services.	33
Catering	9
Halliburton - Sperry	2
Baker Hughes Inteq	7
Halliburton - Sperry	2
Tamboritha	2
Dril-Quip	1
Schlumberger MWD/LWD	3
Ian Brown	2
REED	1
Total	81

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : Brian	er		
Available	2365.8bbl	Losses	86.0bbl	Equipment	Description	Mesh Size	Comments
Active	262.0bbl	Downhole	16.0bbl	Shaker 1	VSM-300	89	
Mixing		Surf+ Equip	70.0bbl	Shaker 1	VSM-300	89	
ŭ		Suii+ Equip	70.0001	Shaker 2	VSM-300	89	
Hole	426.8bbl	Dumped		Shaker 2	VSM-300	89	
Slug Reserve	1677.0bbl	De-Gasser De-Sander		Shaker 3	VSM-300	89	
Reserve	1077.001	De-Sander		Shaker 3	VSM-300	89	
Kill		De-Silter Centrifuge		Shaker 4	VSM-300	89	
				Shaker 4	VSM-300	89	

# Marine

Weather on 27 Sep 2008

are estimates.	Visibility	Wave Dir. Wave Perio								
133.5deg 310.00klb 2578.00klb 1.1m 240.0deg 4s Wave and swell heights are estimates.	10.0nm 9kn 40.0deg 996.0mbar 15C° 0.7m						240.0deg	3s		
are estimates.	Rig Dir.	Weather Comments								
are estimates.	133.5deg 310.00klb 2578.00klb 1.1m 240.0deg 4s						Wave and swell heights			
Comments	Comments							are estimates.		

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status		Bulks		
Pacific Battler			En route to rig	Item	Unit	Used	Quantity
				Rig Fuel	m3		593.3
				Potable Water	Mt		240
				Drill Water	Mt		100
				CEMENT G	Mt		42
				Barite	Mt		42
				Bentonite	Mt		18
				SOBM	m3		0
				Brine	m3		105
Pacific Valkyrie			At rig	Item	Unit	Used	Quantity
-				Rig Fuel	m3		522.7
				Potable Water	Mt		200
				Drill Water	m3		100
				CEMENT G	Mt		0
				Barite	Mt		35
				Bentonite	Mt		0
				SOBM	m3		0
				Base Oil	m3		0
				Brine	m3		0