



20 Sep 2008

From: B. Openshaw / R. Rossouw
To: R. Oliver135000

Well Data							
Country	Australia	MDBRT	112.0m	Cur. Hole Size	36.000in	AFE Cost	AUD\$16,336,000
Field	Bazzard	TVDBRT	0.0m	Last Casing OD		AFE No.	Case 1: Rev B
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT		Daily Cost	AUD\$624,269
Rig	West Triton	Days from spud	0.02	Shoe MDBRT		Cum Cost	AUD\$1,846,192
Wtr Dpth (MSL)	68.000m	Days on well	2.21	FIT/LOT:	/		
RT-MSL	38.000m	Planned TD MD	3500.000m	Current Op @ 0600	Performing wiper trip in 36" hole prior to pulling out to run 30" conductor.		
RT-ML	106.000m	Planned TD TVDRT	3500.000m	Planned Op	Displace hole to prehydrated bentonite mud, POOH and run 30" conductor casing.		

Summary of Period 0000 to 2400 Hrs
 Dumped preload and jacked rig to drilling gap of 15m. Skidded cantilever out and installed Texas deck and CTU. Picked up cement stinger and cementing stand and 6 stnds DP. Picked up 36" BHA and tagged seabed at 106.4m. WOW to spud. continued picking up HWDP, spudded well and drilled 6m - 1deg inclination. Waited on slack tide for improved conditions to drill ahead.

HSE Summary				
Events	Num. Events	Days Since	Descr.	Remarks
Abandon Drill		2 Days	Held at 10.40 hours.	Abandon ship drill prior to rig move. Good response by all crews.
BOP Test	1	13 Days	Pressure tested Bop's.	14 Days - 21 Sept 08 21 Days - 28 Sept 08
First Aid Case		24 Days	Third Party received small laceration to top of right thumb.	
Incident		3 Days	Locking pin on crane dropped.	A locking safety pin from the Crane Main Block latch dislodged itself from its position and fell to the rig floor.
PTW issued	9	0 Days		Permit to work issued for the day.
Safety Meeting		3 Days	Pre-tow meeting	Pre-tow meeting to discuss towing operations with related parties.
Safety Meeting		0 Days	Weekly safety meeting	Weekly safety meeting
STOP Card	34	0 Days		Stop cards submitted for the day.

Operations For Period 0000 Hrs to 2400 Hrs on 20 Sep 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	M3	0000	0030	0.50	0.0m	Continued dumping preload.
P1	P	M3	0030	0130	1.00	0.0m	Jacked rig down to sealevel and then up to the drilling air gap of 15m above MSL. Leg penetrations: Bow: 1.85m Stbd: 1.65m Port: 1.75m
P1	P	M2	0130	0530	4.00	0.0m	Held PJSM, prepared rig and skidded cantilever out to drilling position, lowering Texas deck at the same time. Checked alignment of rig floor to Texas deck.
P1	P	G1	0530	0600	0.50	0.0m	Rigged down slings and handling equipment for Texas deck.
P1	P	G1	0600	0930	3.50	0.0m	Hooked up service lines to cantilever, installed CTU and mousehole.
P2	P	G2	0930	1400	4.50	0.0m	Cleared cantilever, picked and racked back 6 stnds 5.5" DP. Made up cmt stinger on DP and racked back. Made up side entry sub & TIW valve for cementing and racked back.
P2	P	G6	1400	2030	6.50	0.0m	Made up spudding BHA including 26" bit & 36" HO. RIH and tag seabed at 106.4m. Unable to spud due to weather/tidal conditions. Unable to launch suitcase ROV.
P2	P	G2	2030	2330	3.00	0.0m	While waiting for slack tide, picked up 5.5" HWDP (5 stnds total) and racked back same in derrick.
P2	P	D2	2330	2400	0.50	112.0m	Tagged bottom at 106.4m, took Anderdrift survey (0.5deg) and spudded well. Drilled to 112m and took survey (1deg). Stopped drilling to wait on slack tide.

Operations For Period 0000 Hrs to 0600 Hrs on 21 Sep 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P2	P	G25	0000	0100	1.00	112.0m	POOH to 109m and waited on slack tide to improve drillstring angle.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P2	P	D2	0100	0500	4.00	154.0m	Drilled ahead from 109m using very low weights (1.5Klbs) to 121m pumping 75bbl hi-vis sweep at 113m. Took survey at 121m - 1.5 deg. Continued drilling with very low weight from 121m to 154m pumping 75bbl hi-vis sweeps at every single. Took survey at 152m - 1 deg.
P2	P	F3	0500	0530	0.50	154.0m	Pumped 150bbl hi-vis sweep and then displaced hole with 200bbl prehydrated bentonite.
P2	P	G8	0530	0600	0.50	154.0m	Performed wiper trip to 109m and back to bottom - OK.

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 20 Sep 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	38.5	18 Sep 2008	20 Sep 2008	38.50	1.604	0.0m
Conductor Hole(P2)	14.5	20 Sep 2008	20 Sep 2008	53.00	2.208	112.0m

General Comments
00:00 TO 24:00 Hrs ON 20 Sep 2008

Operational Comments
<p>West Triton Rig Equipment Concerns</p> <ol style="list-style-type: none"> 1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting operational efficiency. New hydraulic pump on order? 2) CTU control panel has leaking valves, pressure regulator valve inoperable. Parts on order. 3) Link tilt clamps slipping on bails - need to rectify this issue. 4) Bail retaining plates on top drive bent, increasing time to change out bails by 1/2 hour. Require new retaining plate 5) Number 4 main generator down. Exciter and generator sent ashore. 6) Emergency generator fuel tank requires modification to drain line (no communication with tank through drain line). 7) Pumping pressure read-out at Cyber chair display not accurate. At 2800psi pump pressure, cyber display reads 3600psi. 8) Remote controller for Iron Roughneck not operational. 9) Battery charger on Port crane not operational. 10) Need to investigate possible misalignment of dolly beams and dolly rollers on Top Drive System. Requires shimming. 11) Choke manifold pressure gauges require callibrating. 12) Large pressure discrepancy on operating pressure for annular between rig floor and unit.

WBM Data		Cost Today AUD\$ 16783	
Mud Type: Pre-hydrated Bentonite	API FL: 18.0cc/30min	Cl: 2300mg/l	Solids(%vol): 2%
Sample-From: Pit #8	Filter-Cake: 2/32nd"	K+C*1000:	H2O: 98%
Time: 23:59	HTHP-FL:	Hard/Ca: 280mg/l	Oil(%):
Weight: 8.70sg	HTHP-cake:	MBT: 36	Sand:
Temp: 22C°		PM: 0.5	pH: 9
		PF: 0.12	PHPA:
Comment	Prepared 1582bbl of 40ppb PHB in pits #3, #4, #8 and #7. Dressed shakers with 89 mesh screens (all used screens).		
			Viscosity 80sec/qt
			PV 10cp
			YP 55lb/100ft²
			Gels 10s 25
			Gels 10m 30
			Fann 003 28
			Fann 006 30
			Fann 100 46
			Fann 200 53
			Fann 300 65
			Fann 600 75

Bit # 1	Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:									
Size ("):	26.00in	IADC#	1-1-1	Nozzles			Drilled over last 24 hrs		Calculated over Bit Run



Mfr:	REED	WOB(avg)	No.	Size	Progress	Cum. Progress	0.0m
Type:	Rock	RPM(avg)	1	16/32nd"	On Bottom Hrs	Cum. On Btm Hrs	0.0h
Serial No.:	Q34406	F.Rate	3	22/32nd"	IADC Drill Hrs	Cum IADC Drill Hrs	0.0h
Bit Model	Y11C	SPP			Total Revs	Cum Total Revs	0
Depth In	106.4m	HSI			ROP(avg)	ROP(avg)	0.00 m/hr
Depth Out		TFA	1.310		N/A		

Bit Comment

BHA # 1

Weight(Wet)	38.00klb	Length	123.0m	Torque(max)	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)		String	98.00klb	Torque(Off.Btm)	D.C. (2) Ann Velocity	0fpm
		Pick-Up		Torque(On.Btm)	H.W.D.P. Ann Velocity	0fpm
		Slack-Off			D.P. Ann Velocity	0fpm

BHA Run Description 26"bit, 36" H/O, Float sub, Anderdrift, 2 x 9.5" DC's, x-over, 4 x 81/4" DC's, x-over, 6 x HWDP.

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.58m	26.00in		34406	
Hole Opener	2.65m	36.00in			
Float Sub	1.23m	9.50in			
Pulser	3.35m	9.44in	3.00in	ADB9113	
Drill Collar	18.86m	9.50in	3.06in		
X/O	1.22m	9.50in	3.00in	7124	
Drill Collar	37.80m	8.25in	2.88in		
X/O	0.93m	8.25in	2.81in	7131	
HWDP	56.36m	5.50in	3.25in		

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Drill Water	MT	130	142	0	321.0
Rig Fuel	m3	0	7	0	156.0
POTABLE WATER	MT	8	28	0	166.0
Cement class \G\'	MT	0	0	0	52.0
Bentonite	MT	0	22	0	23.0
Barite	MT	0	0	0	65.0
Brine	m3	0	0	0	10.0
BLENDED CEMENT	MT	0	0	0	43.0

Personnel On Board

Company	Pax
ADA	4
Seadrill	14
Seadrill Services.	36
Catering	9
Halliburton - Sperry	2
Baker Hughes Inteq	2
Halliburton - Sperry	2
Tamboritha	4
Dril-Quip	3
OPC	2
Schlumberger MWD/LWD	3
Weatherford	2
ROV-UIS	1
Total	84

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : Gerald Lange/Tim Waldhuter			
Available	1961.8bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active	400.0bbl	Downhole		Shaker 1	VSM-300	89	
Mixing		Surf+ Equip	0.0bbl	Shaker 2	VSM-300	89	
Hole	17.8bbl	Dumped		Shaker 3	VSM-300	89	
Slug Reserve		De-Gasser		Shaker 4	VSM-300	89	
Kill PHG Mud	1544.0bbl	De-Sander De-Sifter Centrifuge					

Marine							
Weather on 20 Sep 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	32kn	240.0deg	1008.0mbar	12C°	1.4m	240.0deg	4s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
133.5deg		1948.00klb	2.0m	240.0deg	7s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Battler			En route to rig.	Rig Fuel	m3		360.5
				Potable Water	Mt		455
				Drill Water	Mt		90
				CEMENT G	Mt		42
				Barite	Mt		42
				Bentonite	Mt		42
				SOBM	m3		110
				Brine	m3		119
				Pacific Valkyrie			At rig
Potable Water	Mt		310				
Drill Water	m3		0				
CEMENT G	Mt		0				
Barite	Mt		70				
Bentonite	Mt		34.8				
SOBM	m3		0				
Base Oil	m3		0				
Brine	m3		0				

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BWJ	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	0939 / 1002	9 / 14	Bazzard-1 Mob NOV & Core