



DRILLING MORNING REPORT # 1
BAZZARD-1

18 Sep 2008

From: B. Openshaw / R. Rossouw
To: R. Oliver135000

Well Data						
Country	Australia	MDBRT	0.0m	Cur. Hole Size	AFE Cost	AUD\$16,336,000
Field	Bazzard	TVDBRT	0.0m	Last Casing OD	AFE No.	Case 1: Rev B
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	Daily Cost	AUD\$596,306
Rig	West Triton	Days from spud		Shoe MDBRT	Cum Cost	AUD\$596,306
Wtr Dpth (MSL)	68.000m	Days on well	0.21	FIT/LOT:	/	
RT-MSL	38.000m	Planned TD MD	3500.000m	Current Op @ 0600	On location Bazzard-1, preparing to backload flareboom to Battler.	
RT-ML	106.000m	Planned TD TVDRT	3500.000m	Planned Op	Jack rig to preload height, perform preload and jack rig to drilling height. Prepare and spud well.	

Summary of Period 0000 to 2400 Hrs
On tow at 19:00hrs from Longtom-4 to Bazzard-1.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Abandon Drill		0 Days	Held at 10:40 hours.	Abandon ship drill prior to rig move. Good response by all crews.	
First Aid Case		22 Days	Third Party received a small laceration to top of right thumb.		
Incident		1 Day	Locking pin on crane dropped.	A locking safety pin from the Crane Main Block latch dislodged itself from its position and fell to the rig floor.	
PTW issued	8	0 Days		Permit to work issued for the day.	
Safety Meeting		5 Days	Weekly safety meeting	Weekly safety meeting	
STOP Card	16	0 Days		Stop cards submitted for the day.	

Operations For Period 0000 Hrs to 2400 Hrs on 18 Sep 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	M1	1900	2400	5.00	0.0m	**** START OF WELL @ 19:00hrs ON 18 SEPTEMBER 2008 **** On tow from Longtom-4 to Bazzard-1. Battler on bow towline, Valkyrie on port stern. Position at midnight: 9km away from Bazzard-1.

Operations For Period 0000 Hrs to 0600 Hrs on 19 Sep 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	M1	0000	0400	4.00	0.0m	On tow from Longtom-4 to Bazzard-1.
P1	P	M6	0400	0600	2.00	0.0m	Tagged seabed at 04:00hrs and jacked up to 3m draft. Preliminary heading 133 deg, 3.6m from target position. Released Battler from bow, released Valkyrie from stern and hooked up Valkyrie to bow - in preparation to backload flareboom to Battler.

Phase Data to 2400hrs, 18 Sep 2008							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
Mob/Demob(P1)	5	18 Sep 2008	18 Sep 2008	5.00	0.208	0.0m	

General Comments	
00:00 TO 24:00 Hrs ON 18 Sep 2008	
Operational Comments	West Triton Rig Equipment Concerns 1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting operational efficiency. New hydraulic pump on order? 2) Compensator for saver sub on TDS not operational resulting in excessive wear on saver sub threads. 3) CTU control panel has leaking valves, pressure regulator valve inoperable. Parts on order. 4) Link tilt clamps slipping on bails - need to rectify this issue.



General Comments	
	5) Bail retaining plates on top drive bent, increasing time to change out bails by 1/2 hour. Require new retaining plate 6) Number 4 main generator down. Exciter and generator sent ashore. 7) Emergency generator fuel tank requires modification to drain line (no communication with tank through drain line). 8) Pumping pressure read-out at Cyber chair display not accurate. At 2800psi pump pressure, cyber display reads 3600psi. 9) Remote controller for Iron Roughneck not operational. 11) Auto IBOP on TDS is sticky and does not operate smoothly - linkages distorted?? Drillers are not currently closing the IBOP while making connections as it is very difficult to re-open. 12) Port crane not operational due to ongoing electrical problems (battery charging). 13) Need to investigate possible misalignment of dolly beams and dolly rollers on Top Drive System. 14) Choke manifold pressure gauges require callibrating. 15) Large pressure discrepancy on operating pressure for annular between rig floor and unit.

WBM Data		Cost Today AUD\$ 520			
Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity	
Sample-From:	Filter-Cake:	K+C*1000:	H2O:	PV	
Time:	HThP-FL:	Hard/Ca:	Oil(%):	YP	
Weight:	HThP-cake:	MBT:	Sand:	Gels 10s	
Temp:		PM:	pH:	Gels 10m	
		PF:	PHPA:	Fann 003	
Comment				Fann 006	
				Fann 100	
				Fann 200	
				Fann 300	
				Fann 600	

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Drill Water	MT	0	0	0	340.0	
Rig Fuel	m3	0	12	0	175.0	
POTABLE WATER	MT	14	24	0	214.0	
Cement class \G\	MT	0	0	0	52.0	
Bentonite	MT	0	0	0	45.0	
Barite	MT	0	0	0	65.0	
Brine	m3	0	0	0	10.0	
BLENDED CEMENT	MT	0	0	0	43.0	

Personnel On Board	
Company	Pax
ADA	4
Seadrill	15
Seadrill Services.	43
Catering	9
Halliburton - Sperry	2
Baker Hughes Inteq	2
Halliburton - Sperry	2
Tamboritha	4
National OilWell	3
Dril-Quip	1
Fugro Survey	2
OPC	2
Total	89



Mud Volumes, Mud Losses and Shale Shaker Data

Engineer : Gerald Lange/Tim Waldhuter

Available	0.0bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active Mixing Hole Slug Reserve Kill	0.0bbl	Downhole Surf+ Equip Dumped De-Casser De-Sander De-Sifter Centrifuge	0.0bbl	Shaker 1	VSM-300	89	
				Shaker 2	VSM-300	89	
				Shaker 3	VSM-300	89	
				Shaker 4	VSM-300	89	

Marine

Weather on 18 Sep 2008

Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	5kn	240.0deg	1006.0mbar	14C°	0.4m	240.0deg	3s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
		2191.00klb	0.7m	240.0deg	3s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Battler			At rig	Rig Fuel	m3		390.97
				Potable Water	Mt		45
				Drill Water	Mt		167
				CEMENT G	Mt		42
				Barite	Mt		43
				Bentonite	Mt		42
				SOBM	m3		110
				Brine	m3		0
				Pacific Valkyrie			At rig
Potable Water	Mt		320				
Drill Water	m3		277				
CEMENT G	Mt		0				
Barite	Mt		70				
Bentonite	Mt		34.8				
SOBM	m3		0				
Base Oil	m3		0				
Brine	m3		0				