



16 Jun 2009

DRILLING MORNING REPORT # 2
Basker 5 Workover

Well Data							
Country	Australia	M. Depth	0.00m	Cur. Hole Size	AFE Cost	\$ 8759620	
Permit	VIC/L26	TVD	0.00m	Casing OD	AFE No.	BMGOD209D21	
Drill Co.	N/A - Ocean Patriot	Progress	0.0m	Shoe TVD	Daily Cost	\$ 1729136	
Rig	Ocean Patriot	Days from spud		FIT	Cum Cost	\$ 2426017	
Wtr Dpth(MSL)	153.60m	Days on well	1.73	LOT	Planned TD		
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 59.261 "	Long	148 ° 42 ' 23.823 "	Datum	GDA94
RT-ML	175.10m	Current Op @ 0600	Tightening lo torq valve connection on surface manifold.				
		Planned Op	Tighten loose slick line lubricator connection and re test same. Run drift and memory PLT on E line.				

Summary of Period 0000 to 2400 Hrs

Ran TRT and landed out on SST, locked TRT. Confirmed TRT locked with 40k overpull, maintained riser tension at 35K. Rigged up and pressure tested TRT connection, good test. Trouble connecting IWOCS to SST. Rigged down surface lines in preparation for pulling TRT. Discovered bushing on guide/alignment pin from bridging plate this prevented IWOCS connecting to SST. Re connected bridging plate and removed bushing. Pulled bridging plate back to surface. Rigged up surface lines. Connected up IWOCS and annulus access line. Pressure tested surface equipment, observed leaking on cement line, repaired leak.

Operations For Period 0000 Hrs to 2400 Hrs on 16 Jun 2009

Phse	Clc (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	P	RSER	0000	0330	3.50	0.0m	Ran TRT clamping IWOCS umbilical and annulus access line to 140mm (5 1/2") VT tubing to 161.57 m
PROD	P	RSER	0330	0530	2.00	0.0m	Held JSA. Rigged up 6.71 m (22ft) and 15.24 m (50ft) bails. Made up stiff joint assembly.
PROD	P	SKID	0530	0600	0.50	0.0m	Moved rig back over location.
							Concurrent operations: ROV monitored guide lines while tension applied and while DSC stroked out to mid stroke.
PROD	TP	RGUP	0600	0800	2.00	0.0m	Continued to maneuver rig over SST re entry mandrel. Excessive time due to no tolerance between TRT and SST re entry mandrel.
							Concurrent operations: ROV monitored guide lines while tension applied and while DSC stroked out to mid stroke.
PROD	P	RSER	0800	0830	0.50	0.0m	Landed out and locked TRT on SST re entry mandrel using IWOCS. Confirmed locked with 40K overpull. Reduced overpull to max. operational tension at 35K. ROV confirmed PSV was closed.
PROD	P	RGUP	0830	1100	2.50	0.0m	Held JSA. Rigged up well test pump in sub and lo torq manifold c/w both cement and production coflexip hoses.
							Concurrent operations: ROV attempted to install IWOCS on SST.
PROD	P	TEST	1100	1230	1.50	0.0m	Held JSA. Pressure tested surface test line to 34.47MPa (5000psi). Pressure tested connection between TRT and mating hub against PSV to 3.47/34.47 MPa(500/5000 psi) for 5/10 mins.
							Concurrent operations: ROV attempted to install IWOCS/HFL into IWOCS plate.
PROD	P	RGUP	1230	1330	1.00	0.0m	Held JSA. Removed test cap and function tested lubricator BOP. Installed lubricator BOP
							Concurrent operations: ROV attempted to install IWOCS/HFL into IWOCS plate.
PROD	P	RGUP	1330	1530	2.00	0.0m	Picked up slick line lubricator, made up drift and memory PLT tools. Installed slick line lubricator and connected control lines.
							Concurrent operations: ROV removed TMS camera and installed 5 function arm.
PROD	P	RGUP	1530	1600	0.50	0.0m	Held JSA. Pressure tested slick line lubricator, BOP and surface lines to 3.47/24.13 MPa (500/3500) psi for 5/10 mins against well test choke valve and work over valve.
							Concurrent operations: ROV installed TMS camera and installed 5 function arm.
PROD	TP	RGUP	1600	1730	1.50	0.0m	Jumped ROV at 16:00 hrs. ROV inspected IWOCS mounting plate. Observed bushing on guide/alignment pin. ROV back on deck at 16:30 hrs. Continued to investigate situation. ROV installed bridging plate. Jumped ROV at 17:20 hrs



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	TP	RGUP	1730	1930	2.00	0.0m	Concurrent operations: Held JSA. Commenced laying down slick line lubricator and tools. ROV installed bridging plate in IWOCS mounting plate. Released bridging plate c/w bushing from guide/alignment and recovered to surface, on deck at 18:45 hrs. Removed bridging plate. Jumped ROV at 19:25 hrs.
PROD	TP	RGUP	1930	2200	2.50	0.0m	Concurrent operations: Decision to rig down Coflexip production line and test lines at 17:30 hrs - Decision made to rig up Coflexip production line and test line at 18:30 hrs. ROV installed IWOCS/HFL in IWOCS mounting plate. Mechanical problem with FLOT recovered to surface on deck at 21:30 hrs. Tighten bolts on FLOT. Jump ROV at 21:50 hrs.
PROD	TP	RGUP	2200	2400	2.00	0.0m	Concurrent operations: Installed BOP and slick line lubricator c/w drift amd memory PLT tools. ROV attempted to release annulus access line c/w UH-550 connection from parking plate. Parking plate rotating. Released and recovered to surface #3 guide line for better access. Concurrent operations: Flushed through surface lines and attempted to test cement test hose. Test failed, cement hose leaking from hose fitting connected in derrick. Disconnected cement hose in derrick and repaired leak. Pressure tested cement line to 3.47/34.47 MPa (500/5000 psi) for 5/10 mins good test.

Operations For Period 0000 Hrs to 0600 Hrs on 17 Jun 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	TP	RGUP	0000	0130	1.50	0.0m	ROV managed to connect onto annulus access line c/w UH-550 connection and released same from parking plate. Installed annulus access line c/w UH-550 connection in UH-550 receptacle on SST.
PROD	P	TEST	0130	0230	1.00	0.0m	Concurrent operations: Connected cement line in derrick. Pressure tested cement test line to 3.47/34.47 MPa (500/5000 psi) for 5/10 mins, good test. Pressure test slick line lubricator to 3.47/24.13 MPa (500/3500 psi) for 5/10 mins, good test.
PROD	P	PIKL	0230	0400	1.50	0.0m	Concurrent operations: ROV function tested XOV,CIV,AMV,PWV,AWV and PMV Opened lo torq valve and annulus reel and opened SST valves AAV, PSV, PWV, XOV, AMV,PWV. Flushed through 2.54 m3 (16 bbls) filtered brine. Closed valves AAV, PSV, PWV, XOV, AMV, and PWV
PROD	P	TEST	0400	0530	1.50	0.0m	Press tested AAV and AMV to 3.47/34.47 MPa (500/5000 psi) for 5/10 mins, good test.
PROD	U	TEST	0530	0600	0.50	0.0m	Observed loose lo torq connection on test manifold,tightened same.

Phase Data to 2400hrs, 16 Jun 2009

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRODUCTION SECTION(PROD)	41.50	15 Jun 2009	16 Jun 2009	41.50	1.73	0.0m

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Fuel	M3	0	12.4	0	516.1
Potable Water	M3	33	23	0	267.0
Drill Water	M3	0	24	0	264.0

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	Flow2 (lpm)	SPM3 (SPM)	SPP3 (kPa)	Flow3 (lpm)
1	NATIONAL 12P - 160	152.40		97													
2	NATIONAL 12P - 160	152.40		97													
3	NATIONAL 12P - 160	152.40		97													

Personnel On Board

Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1



Personnel On Board

Drilling Supervisor	Calvin McCabe	Anzon Australia Pty Limited	1
Logistics	Shelly Hares	Anzon Australia Pty Limited	1
HSE	Shaun Hingerty	Anzon Australia Pty Limited	1
Subsea Supervisor	Dave Henderson & crew	AGR Asia Pacific	3
OIM	Dennis Gore	Diamond Offshore	1
Slick Line	Schlumberger	Anzon Australia 3rd Party	4
Mudlogging	BHI	Anzon Australia 3rd Party	2
Drilling Fluids	MI	Anzon Australia 3rd Party	1
Wellhead	Cameron	Anzon Australia 3rd Party	6
ROV	Subsea 7	Anzon Australia 3rd Party	6
Well test	Schlumberger	Anzon Australia 3rd Party	4
Filtration	Stottech	Anzon Australia 3rd Party	2
Cementing	Dowell	Anzon Australia 3rd Party	1
Surveying	Neptune Marine	Anzon Australia 3rd Party	1
Rig Crew	Drilling	Diamond Offshore 3rd Party	46
Other		Diamond Offshore 3rd Party	1
Catering	ESS	Diamond Offshore 3rd Party	8
Completion Supervisors	Dave Ogilvy Nigel Fletcher	AWT	2
E Line	Schlumberger	Anzon Australia 3rd Party	6
TBG	BJ	Anzon Australia 3rd Party	1
Total			99

HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
LTI		112		
Abandon Drill	16 Jun 2009	0 Days		Full muster at 13:27hrs
Fire Drill	16 Jun 2009	0 Days		Simulated in mud pump room. Delayed muster, one crew member a late show at muster area.
First Aid Case	15 Jun 2009	1 Day		IP came out of freezer and reached to shut door as another person opened the outside accommodation door catching the IP right hand between two doors. Minor first aid.
JSA	16 Jun 2009	0 Days		Drill crew - 3 Crane crew - 13 Mechanic - 2 Welder - 6 Sub Sea - 2 Marine - 3 Pump room - 0
Lost Time Incident	15 Jun 2009	1 Day	112 days	LTI = 112 days since start of rig assignment on 25 Feb 2009.
Permit To Work	16 Jun 2009	0 Days		Hot - 9 Cold - 4
Pre-Tour Meetings	16 Jun 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	16 Jun 2009	0 Days		Safe - 70 Unsafe - 30
Trip/Pit Drill	11 Jun 2009	5 Days		
Weekly Safety Meeting	14 Jun 2009	2 Days		13:00 hrs 19:00 hrs 00:30 hrs

Marine



Weather on 16 Jun 2009							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10nm	8kn	10.0deg	1026.0mbar	16C°	1m	10.0deg	3s
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments	
0.3deg	0.3deg	1m	2m	90.0deg	9s		
Rig Dir.	Ris. Tension	VDL		Comments			
248.0deg		1643mt					

Helicopter Movement				
Flight #	Helicopter Type	Arr/Dep. Time	Pax In/Out	Comment
JYN	S76	11:02 / 11:14	9 / 9	
JYN	S76	13:34 / 13:58	7 / 0	

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
Lewek Emerald	00:31hrs 14-6-09		On standby.	Item	Unit	Quantity
				Fuel	M3	602
				Potable Water	M3	180
				Drill Water	M3	86
				Barite	MT	
				Gel	MT	
				Cement	MT	
Brine	M3	310				
Lewek Swift			At Geelong	Item	Unit	Quantity
				Fuel	M3	367
				Potable Water	M3	116
				Drill Water	M3	
				Barite	MT	
				Gel	MT	
				Cement	MT	
Brine	M3	367				