19 Jun 2009

DRILLING MORNING REPORT # 1 Basker 3 Workover

Well Data								
Country	Australia	M. Depth	0.00m	Cur. Hole	e Size	AFE Cost	\$ 32256870	
Permit	VIC/L26	TVD	0.00m	Casing C	DD	AFE No.	DMGOD209D22	
Drill Co.	N/A - Ocean Patriot	Progress	0.0m	Shoe TV	D	Daily Cost	\$ 1108000	
Rig	Ocean Patriot	Days from spud		FIT		Cum Cost	\$ 1108000	
Wtr Dpth(MSL)	152.90m	Days on well	0.60	LOT		Planned TD		
RT-ASL(MSL)	21.50m	Lat	38° 17' 58.972 " S	Long	148° 42' 24.873" E	Datum	GDA94	
RT-ML	174.40m	Current Op @ 0600	Prepare to	pull CVC F	RT.			
		Planned Op	Run TRT c	Pull CVC RT and run CVC pressure cap. Run TRT c/w tapered stress joint on 139.7 mm (5 1/2") VT tubing riser. Rig up bails and pick up stiff joint. Land out TRT and rig up slick line. Run deep set plug.				

Summary of Period 0000 to 2400 Hrs

Moved rig from B5 to B3. Installed guide lines #2 and #4. Landed J-Slotted RT on HTC, unlocked HTC. Pulled HTC clear of SST. Skidded rig to safe zone. Pulled HTC to surface and laid out same. Rigged up to run TPF. Ran and landed TPF on SST. Rigged up to run clump weight. Ran and landed Clump weight on TPF. Rigged up CVC RT, function tested same. Ran CVC RT to 115 m. ROV continued backing out secondary mechanical lock down pins on CVC

Operations For Period 0000 Hrs to 2400 Hrs on 19 Jun 2009

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PROD	Р	SKID	0930	1030	1.00	0.0m	Skidded rig 28 m from Basker 5 to Basker 3.
							Concurrent operations: Installed guide line #2 on Basker 3. Disconnected guide line #4 from Basker 5 and installed on Basker 3. Removed stabs from HTC. Note: J-Slotted RT suspended 20 m above seabed during skidding operation.
PROD	P		1030	1130	1.00	0.0m	Landed out J-Slotted RT on HTC at 170.42 m. ROV observed J-Slotted RT jay into HTC with a 1/4 turn to the right. Confirmed no trapped pressure below HTC, unlocked HTC and released HTC from mating hub.
PROD	P		1130	1230	1.00	0.0m	ROV observed release of HTC. Pulled HTC to 155m. Skidded rig 15 m port to safe zone. Continued to pull HTC from 155 m to surface, removing 4 core umbilical clamps from HWDP. Landed HTC on moonpool cart and secured same.
							Concurrent operations: ROV installed debris cap
PROD	Р		1230	1300	0.50	0.0m	Released HTC from J-Slotted RT. Moved moonpool cart to starboard side and removed HTC from cart.
							Concurrent operations: Run guide line #3, ROV installed same.
PROD	P		1300	1430	1.50	0.0m	Held JSA on handling Tree parking frame (TPF). Installed TPF on moonpool cart starboard side. Moved moonpool cart to well centre. Connected 15T winch to TPF and installed guide lines #2, #3, and #4. Ran down TPF to above seabed. Skidded rig over Basker 3. Landed out TPF on SST.
PROD	Р		1430	1530	1.00	0.0m	ROV released 15T winch line. Pulled 15T winch line back to surface. Rigged up 950 kg clump weight on fwd pod line. Ran and landed 950 kg clump weight on TPF. ROV released fwd pod line. Pulled fwd pod line back to surface.
							Concurrent operations: Moved moonpool cart to starboard side.
PROD	Р		1530	1900	3.50	0.0m	Installed CVC RT on moonpool cart. Moved moonpool cart to well centre. Connected 4 core umbilical and function test CVC RT.
							Concurrent operations: ROV releasing secondary mechanical lock down pins for CVC (44 turns). Unsuccessful, too tight for flexible break out tool.
PROD	TP	REP	1900	1930	0.50	0.0m	ROV back on surface at 18:50 hrs. Fabricated rigid break out tool for CVC secondary mechanical lock down pins. Jumped ROV at 19:25 hrs.
PROD	Р		1930	2100	1.50	0.0m	Continued breaking out secondary mechanical lock down pins. ROV managed to break loose both secondary mechanical lock down pins, one with 40 turns the other 3 turns. Tool socket worn.
							Concurrent operations: Ran CVC RT securing 4 core umbilical to 15T winch line to 115 m.
PROD	TP	REP	2100	2130	0.50	0.0m	ROV back on surface at 21:15 hrs. Changed out rigid tool for flexible tool. Jumped ROV at 21:40 hrs.



Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PROD	Р		2130	2300	1.50	0.0m	Continued breaking out secondary mechanical lock down pins. Flexible tool snapped at 22:16 hrs.
							Concurrent operations: Ran fwd pod line down to 950 kg clump weight. ROV connected fwd pod line to clump weight
PROD	TP	REP	2300	2400	1.00	0.0m	ROV back on surface at 22:50 hrs. Repaired flexible break out tool. Jumped ROV at 23:50 hrs.

Operations For Period 0000 Hrs to 0600 Hrs on 20 Jun 2009

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PROD	Р		0000	0100	1.00	0.0m	Completed backing out both secondary mechanical lock down pins (44 turns each). ROV back on surface at 00:50 hrs. to remove flexible tool. Jumped ROV.
PROD	Р		0100	0200	1.00	0.0m	Continued to run CVC RT, landed out at 01:45 hrs
PROD	Р		0200	0300	1.00	0.0m	Confirmed 15T winch in constant tension mode. Locked CVC RT onto CVC Gooseneck at 02:20 hrs. Unlocked CVC Gooseneck.
PROD	Р		0300	0430	1.50	0.0m	Moved CVC RT c/w CVC Gooseneck starboard at 03:05 hrs. Landed CVC RT c/w CVC Gooseneck onto TPF at CVC parking hub at 03:40 hrs. Soft land and latch CVC RT to CVC hub receptacle at 03:53 hrs. Actuator ring extended, CVC Gooseneck connector locked onto parking hub at 04:02 hrs. Fitted hot stab at 0426 hrs.
PROD	P		0430	0600	1.50	0.0m	(IN PROGRESS) Attempted to pressure tested between CVC Gooseneck and parking hub via ROV panel on Gooseneck to 10.34 MPa (1500 psi), test failed. Observed no external leak at hub indicating leak is back through flow line to the sub sea manifold. Eliminated surface and test line leak by pressure testing against isolation valve, good test.

Phase Data to 2400hrs, 19 Jun 2009

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRODUCTION SECTION(PROD)	14.50	19 Jun 2009	19 Jun 2009	14.50	.60	0.0m

WBM Data			Cost Toda	Cost Today \$ 900			
Mud Type:		API FL:	CI:	62000mg/l	Solids(%vol):	Viscosity	
Sample-From:		Filter-Cake:	K+C*1000:		H2O:	PV YP	
Time:		HTHP-FL:	Hard/Ca:		Oil(%):	Gels 10s	
Weight:	1.08sg	HTHP-cake:	MBT:		Sand:	Gels 10m	
Temp:	7C°	cano.	PM:		pH:	Fann 003 Fann 006	
			PF:		PHPA:	Fann 100 Fann 200	
Comment		Total cost:\$ 900	<u> </u>			Fann 300	
						Fann 600	

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Fuel	M3	0	14.1	0	485.0
Potable Water	M3	33	32	0	283.0
Drill Water	M3	129	54	0	505.0

Dim Water		120 01	0 000.
Personnel On Board			
Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Calvin McCabe	Anzon Australia Pty Limited	1
Logistics	Shelly Hares	Anzon Australia Pty Limited	1
HSE	Shaun Hingerty	Anzon Australia Pty Limited	1
Subsea Supervisor	Dave Henderson & crew	AGR Asia Pacific	4
OIM	Dennis Gore	Diamond Offshore	1
Slick Line	Schlumberger	Anzon Australia 3rd Party	4
Mudlogging	ВНІ	Anzon Australia 3rd Party	2
Drilling Fluids	MI	Anzon Australia 3rd Party	1
Wellhead	Cameron	Anzon Australia 3rd Party	6
ROV	Subsea 7	Anzon Australia 3rd Party	6
Well test	Schlumberger	Anzon Australia 3rd Party	4
Filtration	Stottech	Anzon Australia 3rd Party	2



Personnel On Board								
Cementing	Dowell	Anzon Australia 3rd Party		1				
Surveying	Neptune Marine	Anzon Australia 3rd Party		1				
Rig Crew	Drilling	Diamond Offshore 3rd Party		43				
Other		Diamond Offshore 3rd Party		2				
Catering	ESS	Diamond Offshore 3rd Party		8				
Completion Supervisors	Dave Ogilvy Nigel Fletcher	AWT		2				
E Line	Schlumberger	Anzon Australia 3rd Party		6				
TBG	BJ	Anzon Australia 3rd Party		1				
			Total	98				

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
LTI		115		
Abandon Drill	16 Jun 2009	3 Days		Full muster at 13:27hrs
Fire Drill	16 Jun 2009	3 Days		Simulated in mud pump room. Delayed muster, one crew member a late show at muster area.
First Aid Case	15 Jun 2009	4 Days		IP came out of freezer and reached to shut door as another person opened the outside accommodation door catching the IP right hand between two doors. Minor first aid.
JSA	19 Jun 2009	0 Days		Drill crew - 10 Crane crew - 13 Mechanic - 2 Welder - 0 Sub Sea - 3 Marine - 0 Pump room - 0
Lost Time Incident	15 Jun 2009	4 Days	115 days	LTI = 115 days since start of rig assignment on 25 Feb 2009.
Permit To Work	19 Jun 2009	0 Days		Hot - 5 Cold - 7
Pre-Tour Meetings	19 Jun 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	19 Jun 2009	0 Days		Safe - 58 Unsafe - 30
Weekly Safety Meeting	14 Jun 2009	5 Days		13:00 hrs 19:00 hrs 00:30 hrs

akers, Volumes and Losses Data					Engineer : Manfred Olejniczak		
Equip.	Descr.	Mesh Size	Available	249.60m³	Losses	0.00m³	Comments
			Active		Downhole		Filtered brine
			Mixing		Surf+ Equip	0.00m³	
			Hole		Dumped		
			Slug		De-Gasser		
			Reserve	249.60m³	De-Sander		
			Kill		De-Silter		
					Centrifuge		
							1

Helicopter	Helicopter Movement								
Flight #	Flight # Helicopter Type Arr/Dep. Time Pax In/Out Comment								
JYC	S76	14:52 / 15:01	8/9	Crew change.					

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
Lewek		01:08	At Geelong	Item	Unit	Quantity
Emerald				Fuel	M3	594
				Potable Water	М3	40
				Drill Water	М3	86
				Barite	MT	



			Item	Unit	Quantity
			Gel	MT	
			Cement	MT	
			Brine	M3	249.95
Lewek Swift		At Geelong	Item	Unit	Quantity
			Fuel	M3	356.1
			Potable Water	M3	339
			Drill Water	M3	
			Barite	MT	
			Gel	MT	
			Cement	MT	
			Brine	M3	157.07
Pacific	13:00hrs 17-06-09	On standby	Item	Unit	Quantity
Protector			Fuel	M3	620
			Potable Water	M3	388
			Drill Water	M3	129
Yarabah	23:45 hrs 18-6-09	On standby	Item	Unit	Quantity
			Fuel	M3	145
			Potable Water	M3	427